



MED

Power Board

MED Power Board

June 24, 2020, 9:30 am - 11:30 am

City Council Chambers

MINUTES and DOCUMENTS

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MINUTES

MED

Power Board

MED Power Board

Wednesday, June 24, 2020, 9:30 am - 11:30 am

City Council Chambers

- A. Call To Order
- B. Regular Business
 - 1. Minutes
- C. Informational
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- F. Other

REGULAR MEETING OF THE BOARD OF MURFREESBORO ELECTRIC DEPARTMENT

May 27, 2020

Zoom Meeting:

<https://us02web.zoom.us/j/84828561486?pwd=UUp2VHluamJRVEhHTXRrcGZSdXcrUT09>

Meeting ID: 848 2856 1486

The Board of Murfreesboro Electric Department (MED) met in regular session at 9:30 a.m., Wednesday, May 27, 2020, via Zoom.

Members Attending: Rick Hardesty, Chair
Irene Pitts-McDonald, Vice-Chair
Richard Stone
Rick LaLance

Members Absent: Ross Bradley

Also, attending were P.D. Mynatt, General Manager; Lori Williams, Secretary-Treasurer; Craig Tindall, City Manager; Darren Gore, Assistant City Manager; and Adam Tucker, City Attorney.

Other MED staff members attending were Philip Lim, Daphnea Anderson, Gena Dix, Jackie Whitaker, and Chris Barns.

Mr. Hardesty called the meeting to order.

Mr. Mynatt reviewed Zoom meeting etiquette including all votes would be done by roll call.

Mr. LaLance made a MOTION to approve the minutes of the regular meeting held April 22, 2020. Ms. Pitts-McDonald SECONDED the motion. Ms. Williams called roll and the motion was UNANIMOUSLY APPROVED.

Ms. Williams presented information on April 2020-2019 financial reports. A list of April 2020 disbursements totaling \$15,664,187.93 and a list of uncollectible accounts for April 2020 in the amount of \$14,945.75 were presented for review. Additional information showing uncollectable accounts and payments on uncollectable accounts for fiscal year 2020 was presented.

In Safety and Loss Control Activities, Mr. Mynatt reported there have not been injuries in the last month.

Mr. Mynatt reported April 2020 material purchases under \$25,000 of \$124,770.63 purchases between \$25,000 and \$50,000 of \$71,702.29, and transformers purchased under the TVA contract were \$167,714.00.

Mr. Mynatt reported the June 2020 total monthly fuel cost is 1.427 cents per kilowatt-hour for standard service customers, 1.201 cents per kilowatt-hour for large manufacturing customers, and 1.290 cents per kilowatt-hour for large general service customers. The overall system average fuel rate for June is approximately 25% lower than the three-year average June FCA due primarily to the pandemic impacts and mild weather which caused significantly lower sales for the month of April.

In the General Manager's Report, Mr. Mynatt reported around 4:00 a.m. on Memorial Day, a wreck occurred at the intersection of East Castle Street and Middle Tennessee Boulevard. A car hit a high voltage switching cabinet. Approximately 100 customers were without power for two hours while the repairs were made.

Mr. Mynatt reported that TVA offered free Kids' Energy Mini-Kits to customers. There were 126 kits mailed to MED customers.

Mr. Mynatt reported that employees participated in a virtual career day for Erma Siegel Elementary School. Thank you to Katie McKee, Kellie Mathews, Autumn Ferree, and Daniel Burks for participating.

Mr. Mynatt updated the Board on the merger with MTEMC. TVA Regulatory staff is having bi-weekly calls with MED and MTEMC staff to update the progress in the data review.

Mr. Mynatt also reported that TVA is offering several programs to help customers during the current pandemic including matching grants through the Community Care program and Back to Business for industrial customers. MED received a matching grant in the amount of \$6,000 given to Community Helpers to provide additional financial assistance with MED customers' electric bills.

Mr. Mynatt reported that staff presented a FY2021 budget to City Council on May 21st.

Mr. Mynatt reported that MED's lobby was opened to the public on May 12th and there has been a very limited number of customers physically coming to the office since reopening. The staff is continuing to work with customers with payment arrangements. We will begin disconnecting service for non-payment in June.

Ms. Dix presented a compensation adjustment for Brandon Allen who will be moving to the 2nd period for Serviceman/Lineman.

Ms. Dix updated the Board about how MED is dealing with COVID-19 pandemic. There have been six employees tested and all results were negative. There could possible two additional employees that will be tested. Plexiglass has been installed for workstations in the lobby. Currently, there are four employees requiring childcare leave and four employees requesting to work remotely due to medical complications.

Mr. Lim presented the list of City Projects. There were no new projects added this month. On the airport terminal job, permanent service has been installed and MED is waiting for other contractors to remove facilities on the temporary poles.

On the Fiber Committee, Mr. Barns reported there are 33 active projects with 24 projects complete. The current project costs are \$807,633.77. The remaining nine projects have been postponed due to COVID-19. Construction will resume the first week of June when Groves Construction allows the fiber crews to resume travel outside of Kentucky. Groves estimates the remaining splicing can be completed in a week. Mr. Barns presented additional information showing the costs of the individual projects. Most of the additional cost for the projects are cost related to boring.

Mr. Williams presented a recommendation to authorize executing the engagement letter from Dempsey, Vantrease and Follis, PLLC to perform the audit for fiscal year ending June 30, 2020 for a fee of \$19,750.00. Mr. Stone made a MOTION to approve the execution of the audit engagement letter with Dempsey,

Vantrease and Follis, PLLC. Mr. LaLance SECONDED the motion. Ms. Williams called roll and the motion was UNANIMOUSLY APPROVED.

Mr. LaLance made a MOTION to adjourn the meeting. Ms. Pitts-McDonald SECONDED the motion. Ms. Williams called roll and the motion was UNANIMOUSLY APPROVED.

Secretary-Treasurer

Chair

Approved_____

**MURFREESBORO ELECTRIC DEPARTMENT
COMPARATIVE BALANCE SHEET**

ASSETS AND OTHER DEBITS	MAY	MAY	Increase/(Decrease)	
	2020	2019	Amount	Percent
UTILITY PLANT				
Electric Plant	232,387,692	226,205,061	6,182,631	2.73%
Less Depreciation	76,692,934	69,278,058	7,414,876	10.70%
Total	155,694,758	156,927,003	(1,232,245)	-0.79%
Unamortized Acquisition Adj.	700,665	896,141	(195,476)	-21.81%
Total Plant - net	156,395,423	157,823,144	(1,427,721)	-0.90%
OTHER PROPERTY & INVESTMENTS				
Sinking Funds	0	396,507	(396,507)	-100.00%
Other Special Funds	0	678,821	(678,821)	-100.00%
Total	0	1,075,328	(1,075,328)	-100.00%
CURRENT AND ACCRUED ASSETS				
Cash & Temporary Cash Investments	50,049,876	46,358,468	3,691,408	7.96%
Accounts Receivable	10,418,190	11,791,676	(1,373,486)	-11.65%
Materials and Supplies	2,190,864	2,317,920	(127,056)	-5.48%
Prepayments	888,480	1,024,418	(135,938)	-13.27%
Other Current Assets	3,170,201	4,428,897	(1,258,696)	-28.42%
Total	66,717,611	65,921,379	796,232	1.21%
DEFERRED DEBITS				
Debt Expense	0	0	0	0.00%
Clearing Accounts	418,443	150,447	267,996	178.13%
Receivables-Conservation Loans	1,602,253	1,818,768	(216,515)	-11.90%
Other Deferred Debits	2,449,590	1,725,500	724,090	41.96%
Total	4,470,286	3,694,715	775,571	20.99%
TOTAL ASSETS & OTHER DEBITS	227,583,320	228,514,566	(931,246)	-0.41%
LIABILITIES AND OTHER CREDITS				
EARNINGS REINVESTED IN SYSTEM	MAY	MAY	Increase/(Decrease)	
	2020	2019	Amount	Percent
Beginning of Year	187,969,082	183,477,539	4,491,543	2.45%
Current Year to Date	5,235,799	7,519,461	(2,283,662)	-30.37%
Total	193,204,881	190,997,000	2,207,881	1.16%
LONG - TERM DEBT				
Bonds and Other Long -Term Debt	0	4,167,000	(4,167,000)	-100.00%
Debt Premium and Discount	0	24,000	(24,000)	-100.00%
Total	0	4,191,000	(4,191,000)	-100.00%
OTHER NON-CURRENT LIABILITIES				
Post Retirement Benefits	11,558,493	9,674,052	1,884,441	19.48%
Conservation Loans - TVA	1,646,404	1,871,923	(225,519)	-12.05%
Total	13,204,897	11,545,975	1,658,922	14.37%
CURRENT & ACCRUED LIABILITIES				
Accounts Payable	7,343,130	7,337,359	5,771	0.08%
Customer Deposits	10,449,809	10,175,262	274,547	2.70%
Interest Accrued	0	0	0	0.00%
Other Current Liabilities	2,021,286	2,014,547	6,739	0.33%
Total	19,814,225	19,527,168	287,057	1.47%
OTHER DEFERRED CREDITS	1,359,317	2,253,423	(894,106)	-39.68%
TOTAL LIABILITIES & OTHER CREDITS	227,583,320	228,514,566	(931,246)	-0.41%

**MURFREESBORO ELECTRIC DEPARTMENT
COMPARATIVE REVENUE AND EXPENSE STATEMENT**

	MAY 2020	MAY 2019	Increase(Decrease)		FYTD 2020	FYTD 2019	Increase(Decrease)	
			Amount	Percent			Amount	Percent
OPERATING REVENUE								
Electric Sales Revenue	12,116,880	14,719,979	(2,603,099)	-17.68%	154,099,192	158,042,754	(3,943,562)	-2.50%
Revenue from Late Payments	53,856	69,866	(16,010)	-22.92%	868,746	982,529	(113,783)	-11.58%
Misc. Service Revenue	92,515	173,330	(80,815)	-46.62%	1,638,875	1,796,675	(157,800)	-8.78%
Rent from Electric Property	80,177	72,289	7,888	10.91%	995,126	799,725	195,401	24.43%
Other Electric Revenue	0	0	0	0.00%	0	0	0	0.00%
Total Operating Revenue	12,343,428	15,035,464	(2,692,036)	-17.90%	157,601,939	161,621,683	(4,019,744)	-2.49%
PURCHASED POWER								
	9,501,666	11,744,420	(2,242,754)	-19.10%	127,654,753	131,040,009	(3,385,256)	-2.58%
OPERATING EXPENSE								
Distribution Expense	215,047	258,619	(43,572)	-16.85%	2,503,912	2,444,686	59,226	2.42%
Customer Accounts Expense	135,832	137,939	(2,107)	-1.53%	1,901,200	1,918,765	(17,565)	-0.92%
Customer Service & Info. Expense	12,592	14,400	(1,808)	-12.56%	190,121	175,111	15,010	8.57%
Sales Expense	14,939	16,995	(2,056)	-12.10%	251,339	263,542	(12,203)	-4.63%
Administrative & General Expense	404,581	406,306	(1,725)	-0.42%	5,377,848	4,952,903	424,945	8.58%
Total Operating Expense	782,991	834,259	(51,268)	-6.15%	10,224,420	9,755,007	469,413	4.81%
MAINTENANCE EXPENSE								
Distribution Expense	171,478	220,540	(49,062)	-22.25%	1,939,651	2,135,591	(195,940)	-9.17%
Administrative & General Expense	27,081	4,644	22,437	483.14%	344,008	316,522	27,486	8.68%
Total Maintenance Expense	198,559	225,184	(26,625)	-11.82%	2,283,659	2,452,113	(168,454)	-6.87%
OTHER OPERATING EXPENSE								
Depreciation Expense	757,993	671,943	86,050	12.81%	8,280,169	7,237,599	1,042,570	14.40%
Amortization of Acquisition Adj.	16,720	16,503	217	1.31%	183,918	206,039	(22,121)	-10.74%
Taxes and Tax Equivalents	440,587	339,488	101,099	29.78%	4,284,858	3,975,837	309,021	7.77%
Total Other Operating Expense	1,215,300	1,027,934	187,366	18.23%	12,748,945	11,419,475	1,329,470	11.64%
TOTAL OPER EXP & PURCH PWR	11,698,516	13,831,797	(2,133,281)	-15.42%	152,911,777	154,666,604	(1,754,827)	-1.13%
INCOME								
Operating Income	644,912	1,203,667	(558,755)	-46.42%	4,690,162	6,955,079	(2,264,917)	-32.56%
Other Income	4,221	105,646	(101,425)	-96.00%	700,166	703,987	(3,821)	-0.54%
Total Income	649,133	1,309,313	(660,180)	-50.42%	5,390,328	7,659,066	(2,268,738)	-29.62%
Miscellaneous Income Deductions	38,659	0	38,659	0.00%	58,234	30,699	27,535	89.69%
Net Income Before Debt Exp	610,474	1,309,313	(698,839)	-53.37%	5,332,094	7,628,367	(2,296,273)	-30.10%
DEBT EXPENSE								
Interest on Long Term Debt	0	10,297	(10,297)	-100.00%	104,843	112,742	(7,899)	-7.01%
Other Interest Expense	50	47	3	6.38%	540	510	30	5.88%
Amortization of Debt Discount & Exp.	0	605	(605)	-100.00%	13,912	6,654	7,258	109.08%
Amortization of Premium on Debt.	0	(1,000)	1,000	0.00%	(23,000)	(11,000)	(12,000)	0.00%
Total Debt Expense	50	9,949	(9,899)	-99.50%	96,295	108,906	(12,611)	-11.58%
NET INCOME	610,424	1,299,364	(688,940)	-53.02%	5,235,799	7,519,461	(2,283,662)	-30.37%

MURFREESBORO ELECTRIC DEPARTMENT

STATISTICAL DATA

	MAY 2020	MAY 2019	INCREASE (DECREASE) AMOUNT PERCENT	
KWH PURCHASED	133,482,985	158,133,915	(24,650,930)	-15.59%
KWH SOLD/USED	129,863,174	153,827,096	(23,963,922)	-15.58%
COST PER KWH PURCHASED (CENTS)	7.12	7.43	-0.31	-4.17%

	FYTD 2020	FYTD 2019	INCREASE (DECREASE) AMOUNT PERCENT	
KWH PURCHASED	1,675,252,051	1,702,398,390	(27,146,339)	-1.59%
KWH SOLD/USED	1,626,768,516	1,657,616,715	(30,848,199)	-1.86%
COST PER KWH PURCHASED (CENTS)	7.62	7.70	-0.08	-1.04%

CUSTOMER DATA

	MAY 2020	MAY 2019	INCREASE (DECREASE) AMOUNT PERCENT	
RESIDENTIAL	60,612	59,010	1,602	2.71%
LESS THAN 50 KW	6,495	6,372	123	1.93%
GREATER THAN 50 KW	1,000	1,020	(20)	-1.96%
STREET AND ATHLETIC	158	152	6	3.95%
TOTAL CUSTOMERS	68,265	66,554	1,711	2.57%

FINANCIAL RATIOS

	MAY 2020	MAY 2019
CURRENT RATIO	3.37	3.38
ACID TEST	3.05	2.98
DEBT TO EQUITY RATIO	0.000	0.027

	MAY 2020	MAY 2019	FYTD 2020	FYTD 2019
OPERATING RATIO	84.93%	85.16%	88.94%	88.64%
NET INCOME(CENTS) / \$ OF REVENUE	4.95	8.65	3.33	4.66

DISBURSEMENTS & ACH TRANSFERS
MAY 2020

VENDOR	DATE	AMOUNT	DESCRIPTION
MED - Deposit Refund Account	5/7/2020	\$22,698.58	Transfer Funds
MED - Payroll	5/13/2020	\$198,884.96	Employee Direct Deposit
MED - Deposit Refund Account	5/14/2020	\$20,900.99	Transfer Funds
MED - Deposit Refund Account	5/18/2020	\$18,108.03	Transfer Funds
MED - Deposit Refund Account	5/26/2020	\$20,624.07	Transfer Funds
MED - Payroll	5/27/2020	\$194,485.85	Employee Direct Deposit
Check Register		\$7,805,824.21	
Total		\$8,281,526.69	

**Bad Debt Analysis
For Fiscal Year 2020**

	Uncollectable Accounts	Payments Collected	Net Expense
July 2019	8,102.98	(7,142.17)	960.81
Aug 2019	9,067.09	(4,764.97)	4,302.12
Sept 2019	15,024.84	(5,663.02)	9,361.82
Oct 2019	19,460.19	(6,364.18)	13,096.01
Nov 2019	12,295.27	(4,776.64)	7,518.63
Dec 2019	25,266.32	(15,398.61)	9,867.71
Jan 2020	7,509.90	(4,658.59)	2,851.31
Feb 2020	13,580.37	(8,443.75)	5,136.62
March 2020	7,961.18	(9,291.24)	(1,330.06)
April 2020	14,945.75	(13,054.65)	1,891.10
May 2020	7,891.82	(9,335.93)	(1,444.11)
June 2020			0.00
Totals	\$141,105.71	(\$88,893.75)	\$52,211.96

	Sales	Bad Debt to Sales
July 2019	17,222,587.03	0.0056%
Aug 2019	18,477,742.88	0.0233%
Sept 2019	15,986,425.32	0.0586%
Oct 2019	13,122,086.64	0.0998%
Nov 2019	12,651,422.80	0.0594%
Dec 2019	13,887,708.09	0.0711%
Jan 2020	14,909,773.02	0.0191%
Feb 2020	13,392,842.95	0.0384%
March 2020	11,770,956.39	-0.0113%
April 2020	10,560,766.40	0.0179%
May 2020	12,116,880.12	-0.0119%
June 2020		
Totals	\$154,099,191.64	0.0339%

	April 2020	April 2019
Payments	5,188.80	2,265.98
Transfer to Active	3,514.04	2,149.48
Collection Agency	3,269.73	4,322.25
Bankruptcy	1,082.08	-
Total Collections	13,054.65	8,737.71



June Safety Report

Number of Injuries in Last Month	0
Number of Illnesses in Last Month	0

Description of Injuries and Illness (Non-Recordable, Recordable, and/or Reportable)

CALENDAR YEAR 2020

- 3/5/2020 Employee cut finger with knife while modifying bandage applied for previous unrecordable injury; no lost time; recordable

Summary of Lost Time 2020

Days Away	0
Restricted Days	0
Days of Job Transfer	0

Days Between Injuries

March 5, 2020 till June 17, 2020	104
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Injury on 3/5/2020 was deemed OSHA recordable since it met no exceptions cited in OSHA 29 CFR 1904.5 (b)(2)



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www.MurfreesboroElectric.com

MEMORANDUM

TO: MED Power Board
FROM: Diane Simpkins, Director of Purchasing
DATE: Tuesday June 16, 2020
RE: Material Purchases - for June 2020

PURCHASES UNDER \$25,000: \$ 100,865.21

PURCHASES BETWEEN \$25,000 - \$50,000: _____

PURCHASE ORDER #	VENDOR	ITEM	QUANTITY	AMOUNT
------------------	--------	------	----------	--------

Total purchases over \$0.00

TRANSFORMER PURCHASES FROM BLANKET:

PURCHASE ORDER #	VENDOR	ITEM	QUANTITY	AMOUNT
23841	Border States	50 kva 1 ph pad mount	20	\$ 29,440.00
23835	Ermco	15 kva CSP 1 ph pole mount	10	\$ 6,510.00
23834	Border States	75 kva 1 ph pad mount	8	\$ 13,080.00
		100 kva 1 ph pad mount	6	\$ 12,828.00
23819	Ermco	2500 kva 3 ph pad mount	1	\$ 28,889.00
23818	Ermco	750 kva 3 ph pad mount	1	\$ 13,019.00
		1000 kva 3 ph pad mount	1	\$ 15,430.00

Total Transformers \$ 119,196.00

Grand Total \$ 220,061.21

NO REQUEST FOR BOARD APPROVAL THIS MONTH

For Internal Use Only – Not For Distribution to Media

Total Monthly Fuel Cost Communication – July 2020

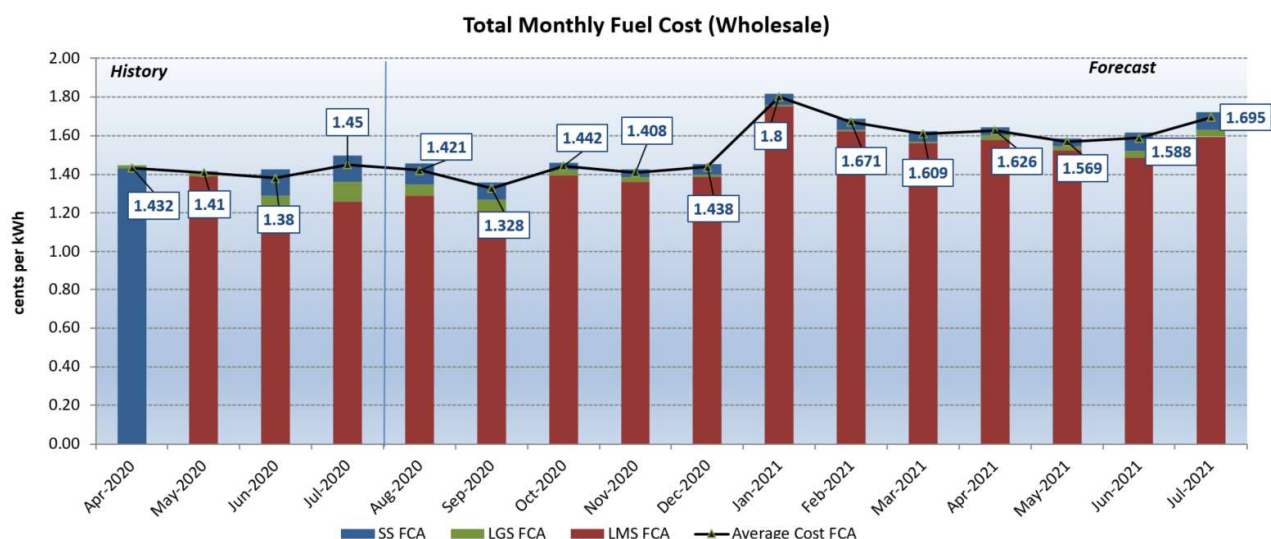
Total Monthly Fuel Cost – July 2020

The total monthly fuel cost will be 1.497 cents per kWh for Standard Service customers, 1.258 cents per kWh for Large Manufacturing customers, and 1.360 cents per kWh for Large General Service customers

The overall system average fuel rate for July is approximately 26% lower than the three-year average July FCA. The much lower fuel rate is primarily due to the pandemic impacts and mild weather, which caused significantly lower sales for the month of May.

May fuel expenses are the third lowest that TVA has ever had since the inception of the FCA in October 2006.

Total Monthly Fuel Cost Forecast: July 2020 to July 2021



	apr-2020	may-2020	jun-2020	jul-2020	aug-2020	sep-2020	oct-2020	nov-2020	dec-2020	jan-2021	feb-2021	mar-2021	apr-2021	may-2021	jun-2021	jul-2021
LMS FCA	1.431	1.391	1.201	1.258	1.288	1.213	1.394	1.360	1.387	1.751	1.623	1.560	1.579	1.523	1.486	1.594
LGS FCA	1.446	1.412	1.290	1.360	1.348	1.268	1.422	1.384	1.397	1.759	1.631	1.569	1.603	1.546	1.522	1.629
SS FCA	1.430	1.415	1.427	1.497	1.457	1.359	1.458	1.424	1.454	1.816	1.686	1.624	1.642	1.584	1.616	1.723

The monthly fuel cost forecast represents current expectations and operational conditions and is subject to change at any time. Actual fuel cost amounts in future months are subject to considerable risks and could vary widely from the current forecast.

City Projects - 6/17/2020

Primary	Street	Amount of Aid to Construction	Status	Status Notes	Additional Notes
Jones Blvd	Ridgely Rd to W Northfield Blvd	Design Not Finalized.	Preliminary design.		Waiting on SEC Inc. for finalized roadway plans.
Old Fort Park Maintenance Building	Old Fort Park	\$1,600.00	Design complete.	Waiting on aid to construction.	As of right now single phase
Rucker Ln	Rucker Ln	No Aid to Construction	Design complete.		Waiting on road project to begin.
Airport Terminal	Airport Rd.	\$29,725.00	Project Complete.	Aid to construction paid.	
Siegel Park	Cherry Ln.		Design complete.		
Robert Rose Turning Lane	Robert Rose Dr.	No Aid to Construction	MED Construction	MED & MTEMC lines re-energized.	Gas station & Regions services converted.



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www.murfreesboroelectric.com

Date: 6/17/2020
To: Power Board
From: Chris Barns
Subject: Murfreesboro Electric Department (MED) fiber optic network project for the City of Murfreesboro (City)

BACKGROUND

The City has requested use of MED's fiber optic network to provide dark fiber to approximately thirty-three (33) facilities. The City is currently using Comcast's iNet fiber optic network to provide telecom/fiber networking for these facilities. MED began construction on this project January 2019.

PROJECT COST

The current project cost is \$812,069.32. The Fiber Dashboard and Fiber Summary for June 2020 is attached for your review following this memorandum.

CONSTRUCTION UPDATE

This project is substantially complete. Groves Construction has minor punch-list items remaining to complete the project.



Fiber Summary - Power Board

	Primary	Street Address	MED WO#	MED WO# Project Cost	Outside Fiber Installed	Inside Fiber Installed	Inside Splicing Complete	Outside Splicing Complete	MED Status
1	Barfield Park	697 Veterans Pkwy	118727	\$8,150.45	✓	✓	✓	✓	Project complete.
2	Cannonsburgh Village	312 S Front St	118675	\$11,381.56	✓	✓	✓	✓	Project complete.
3	City Hall	111 W Vine St	118767	\$109,523.03	✓	✓	✓	✓	Project complete.
4	City Training (part of Street Department)	W Main St	119447	n/a	✓	✓	✓	✓	Project complete.
5	Fire Administration	NW Broad St	118767	n/a	✓	✓	✓	✓	Project complete.
6	Fire Station 10	2563 Veterans Pkwy	118683	\$9,696.62	✓	✓	✓	✓	Project complete.
7	Fire Station 11 (Future)	Blaze Dr	118839	n/a	✓			✓	Project complete.
8	Fire Station 2	2880 Runnymede Dr	118832	\$15,129.08	✓	✓	✓	✓	Project complete.
9	Fire Station 3	1511 Mercury Blvd	120122	\$58,315.00	✓	✓	✓	✓	Project complete.
10	Fire Station 4 (Old) / Jones Tower	1311 Jones Blvd	119469	\$14,586.05	✓	✓	✓	✓	Project complete.
11	Fire Station 6	2302 Memorial Blvd	119449	\$734.75	✓	✓	✓	✓	Project complete.
12	Fire Station 8	1730 E Northfield Blvd	118838	\$7,639.95	✓	✓	✓	✓	Project complete.
13	Fire Station 9	802 Cason Ln	118795	\$6,189.71	✓	✓	✓	✓	Project complete.
14	McFadden Community Center	211 Bridge Ave	119445	\$24,223.92	✓	✓	✓	✓	Project complete.
15	Murfreesboro Electric Department	N Walnut St		\$0.00	✓	✓	✓	✓	Project complete.
16	MWRD Administration	NW Broad St	118767	n/a	✓	✓	✓	✓	Project complete.
17	MWRD Engineering Annex	NW Broad St	118767	n/a	✓	✓	✓	✓	Project complete.
18	MWRD Jones Blvd Water Tower	1130 Jones Blvd	119470	\$27,723.92	✓	✓	✓	✓	Project complete.
19	MWRD Mill St Water Tower	405 Mill St	119351	\$20,347.28	✓	✓	✓	✓	Project complete.
20	MWRD Operations & Maintenance	1725 S Church St	119277	\$10,236.08	✓	✓	✓	✓	Project complete.
21	MWRD Stoney Meadow Water Tower	2003 Stoney Meadow Dr	118799	\$85,884.85	✓	✓	✓	✓	Project complete.
22	MWRD Water Plant	5528 Sam Jared Dr	118791	\$11,830.96	✓	✓	✓	✓	Project complete.
23	Outside Splicing for entire project		120922	\$80,527.15	✓	✓	✓	✓	Project complete.
24	Patterson Park	521 Mercury Blvd	118852	\$31,651.53	✓	✓	✓	✓	Project complete.
25	Police Headquarters - Greenland Drive	Greenland Drive	118751	\$23,526.44	✓	✓	✓	✓	Project complete.
26	Police Headquarters - N Highland Ave	N Highland Ave	120482	\$15,516.49	✓	✓	✓	✓	Project complete.
27	Police Precinct	520 E Castle St	118818	\$12,161.97	✓	✓	✓	✓	Project complete.
28	Police Special Operations Unit	906 Industrial Drive	119360	\$7,846.96	✓	✓	✓	✓	Project complete.
29	Rutherford County Sheriff's Office	Molloy Lane	119448	\$36,022.02	✓			✓	Project complete.
30	SportsCom	McKnight Park - Memorial Blvd	118684	\$104,145.97	✓	✓	✓	✓	Project complete.
31	St. Claire Senior Center	St. Claire St	119472	\$10,398.55	✓	✓	✓	✓	Project complete.
32	Street Department	620 W Main St	119447	\$21,492.01	✓	✓	✓	✓	Project complete.
33	West Tower Site	Blaze Dr	118839	\$47,187.02	✓	✓	✓	✓	Project complete.